
Wholesale Electricity Market – Procedure Change Proposal

Change requested by

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Organisation:	System Management
Address:	
Date submitted:	3 March 2011
Urgency:	Procedure change process, clause 2.10 of the Market Rules
Procedure change title:	Revised PSOP: Monitoring and Reporting Protocol
Market Procedure(s) affected:	PSOP: Monitoring and Reporting Protocol (effective 1 October 2009)

Introduction

The IMO or System Management, as applicable, may initiate the Procedure Change Process by developing a Procedure Change Proposal. Rule Participants may notify the IMO or System Management, as applicable, where they consider an amendment or replacement of a Market Procedure would be appropriate.

If an Amending Rule requires the IMO or System Management to develop new Market Procedures or to amend or replace existing Market Procedures, then the IMO or System Management, as applicable, is responsible for the development of, amendment of or replacement for, Market Procedures so as to comply with the Amending Rule.

Market Procedures:

- (a) must:
 - i. be developed, amended or replaced in accordance with the process in the Market Rules;
 - ii. be consistent with the Wholesale Market Objectives; and
 - iii. be consistent with these Market Rules, the Electricity Industry Act and Regulations; and
- (b) may be amended or replaced in accordance with clause 2.10 and must be amended or replaced in accordance with clause 2.10 where a change is required to maintain consistency with Amending Rules.

The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

Submissions on the Procedure Change Proposal can be posted, faxed or emailed to:

Independent Market Operator

Attn: Manager Market Administration
 PO Box 7096
 Cloisters Square, Perth, WA 6850
 Email: marketadmin@imowa.com.au

However, the IMO prefers to receive submissions by email using the submission form available on the IMO website:

http://www.imowa.com.au/10_5_1_b_procedure%20change%20proposal.htm

Details of Procedure Change Requested

1. Provide a reason for the proposed new, amended or replacement Market Procedure:

Following completion of the first formal review of the Monitoring and Reporting Protocol PSOP in October 2009, System Management embarked on establishing a framework in the market rules for determining a Tolerance Range (or Facility Tolerance Range(s) where applicable) to apply to all Facilities to facilitate System Management's resource plan monitoring obligations. The rule change RC_2009_22 'The use of tolerance levels by System Management' reflecting this framework commenced on 1 December 2010.

This rule change requires System Management to document the procedure for determining and reviewing the annual Tolerance Range, and Facility Tolerance Range(s) where applicable, in the Monitoring and Reporting Protocol Power System Operation Procedure.

Evidently, this requirement above has been incorporated into the Monitoring and Reporting Protocol PSOP.

In addition, System Management continuously seeks to improve the integrity and accuracy of the Power System Operation Procedures, and has proposed some minor and typographical amendments.

The amendments have been subject to consultation within the System Management Power System Operation Procedure Working Group (constituted under the auspices of the MAC) and with the Independent Market Operator.

It is the view of System Management that the amended procedure represents both a consensus outcome and a procedure which is consistent with the Market objectives.

2. Provide the wording of the new or amended Procedure *(as applicable)*

The amended Procedure, Power System Operation Procedure: Monitoring and Reporting Protocol is attached.

Procedure Change No.: PPCL0019

Received date: 3 March 2011
