
Wholesale Electricity Market Submission to Procedure Change Proposal

PPCL00111: Power System Operating Procedure – Communications and Control Systems

Submitted by

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Submission

1. Please provide your views on the Procedure Change Proposal, including any objections or suggested revisions.

On 24 June 2009 System Management proposed a change to Power System Operating Procedure (PSOP): Communication and Control Systems. To avoid any existing or future conflict with the Technical Rules, including any provisions for non-scheduled generators being exempted from providing voice and data communication systems, Synergy recommends that Section 5.1 and 5.2 of the amended PSOP be deleted, and the introduction to Section 5 be replaced with the following:

"Scheduled and Non-Scheduled Generators must adhere to the Technical Rules on the provision of data communication systems in order for System Management to issue Dispatch Instructions, Dispatch Orders or directions, and for the subsequent acknowledgement of these back to System Management by the Market Generator."

2. Please provide an assessment whether the Procedure Change Proposal will better facilitate the achievement of the Market Objectives and the Wholesale Electricity Market Amending Rules

Subject to the aforementioned change, Synergy agrees that the amended Procedure Change provides better clarity and consistency with the Market Rules.

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- 3. Please indicate if the Procedure Change Proposal will have any implications for your organisation (for example changes to your IT or business systems) and any costs involved in implementing these changes.**

Synergy does not identify any substantial cost implications in implementing this rule change.

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- 4. Please indicate the time required for your organisation to implement the changes, should they be accepted as proposed.**

Nil.
